

STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

RECEIVED
DEC 28 1949

LOS ANGELES, CALIFORNIA

Notice of Intention to Deepen, Redrill, Plug or Alter Casing in Well

This notice must be given before work begins; one copy only

Long Beach Calif. Dec 27 1949

DIVISION OF OIL AND GAS

Los Angeles Calif. Calif.

In compliance with Section 3203, Chapter 93, Statutes of 1939, notice is hereby given that it is our intention to commence the work of deepening, redrilling, plugging or altering casing at Well No. ~~United Oil Co. No. 1~~ #1
(Cross out unnecessary words)

, Sec. 25, T. H. S., R. 11 W, B. & M.
One and 1/2 miles S. of Stanton Field, Orange County County.

The present condition of the well is as follows:

1. Complete casing record.

Surface casing 10 3/4 1202' Plug
from 1160' to 1220. cement Plug approx 5' ft in
top of 10 3/4" casing.

12-29-49 - A. Hendrickson to E.B. - Consider as memo - this is information only to us -
is to convert this abandoned well to a water well.

EB

2. Last produced

no Production

(Date)

(Net Oil)

(Gravity)

(Cut)

The proposed work is as follows:

Take plug out of top -
Refrate for water from 533' to 581'
if no water is encountered in commercial amount
Dr. John B. Davis. will plug well according
requirements of Division of Oil & Gas

MAP	MAP BOOK	CARDS	BOND	FORMS
			no bond required	14 21

John B. Davis

(Name of Operator)

By

George D. Dwyer *

ADDRESS NOTICE TO DIVISION OF OIL AND GAS IN DISTRICT WHERE WELL IS LOCATED

New file as

x 2634 St Louis Ave. L.B. 6

**POMONA PUMP CO.
FIELD TEST REPORT**

*File with record
United Oil Company
Birmingham*
c/o GEORGE DUTY *no receipt necessary*

OWNERS NAME **JOHN B. DAVIS RANCH** ADDRESS **2634 St. Louis Ave. Long Beach**
 LOCATION OF WELL **Stanton, California** SERIAL NO. ON POMONA NAME PLATE **California**
 MOTOR H. P. **Engine** VOLTS R. P. M. STYLE NO. SERIAL NO.
 PUMP PULLEY DIAM. **12"** DRIVING PULLEY DIAM. **14"** BELT CONDITION **Good** BELT WIDTH
 WATT HOUR METER MFR. AMPS. VOLTS TYPE K
 CURRENT TRANSFORMER RATING (IF USED) AMPS MULTIPLIER IF ANY
 LENGTH OF AIR LINE, FT. STANDING WATER GAGE READING, FT. STANDING WATER LEVEL, FT. **72**
 WIDTH OF WEIR, INCHES DISTANCE FROM CREST AT WHICH WATER LEVEL IS MEASURED, INCHES
 DIAM. OF DISCHARGE PIPE, INCHES **2 5/8"** DIAM. OF CALIBRATED ORIFICE, INCHES CURVE NO.

TEST NUMBER		1	2	3	4
IMPELLER SETTING (NOTCHES OFF BOTTOM)		4			
PUMP SPEED IN R. P. M.					
ALTITUDE GAGE READING IN FT.					
LIFT BELOW, IN FT. Approx.		140	180		
LIFT ABOVE PUMP BASE, IN FT.		None			
TOTAL HEAD, IN. FT.		140			
FLOW METER TEST	DIST. FROM CENTER INCH.				
	5				
	4				
	3				
	2	5.6			
	1	5.4			
	0 CENTER		6.8		
	1	5.6			
WEIR } DEPTH OF WATER	2	5.4			
	3				
TEST } VEL. OF APPR.					
ORIFICE TEST—HEAD IN INCHES					
	5				
AVERAGE VELOCITY FT. PER SEC.		5.5	6.8		
G. P. M. PUMPED		8.10	9.70		
WATT HOUR METER) REVS. OF DISK.					
POWER TEST) TIME IN SEC'S					
R. P. M. OF WATT HOUR METER DISK					
H. P. INPUT TO MOTOR					
H. P. INPUT TO PUMP					
WATER H. P.					
PUMP EFFICIENCY					
OVER ALL OR PLANT EFFICIENCY					

NOTE:—MAKE ALL REMARKS AND A REPORT OF ANY PECULIAR INSTALLATION CONDITIONS ON THE BACK OF THIS SHEET.

TESTED BY **A. Krukenberg** DATE **2-2-50**

WEIR TABLE

WITHOUT END CONTRACTIONS

THE FOLLOWING TABLE IS BASED ON ZERO VELOCITY OF APPROACH. WHERE THE VELOCITY OF THE STREAM IS CONSIDERABLE, THE FOLLOWING CORRECTION MUST BE ADDED TO THE MEASURED DEPTH IN ORDER TO COMPENSATE FOR THE VELOCITY OF APPROACH:

1/2 FT. PER SEC., 1-16 INCH
1 FT. PER SEC., 1/4 INCH

USE OF TABLE:—FIND IN COLUMN A THE MEASURED DEPTH OF WATER FLOWING THROUGH THE WEIR; TAKE FROM COLUMN B THE QUANTITY OPPOSITE THE GIVEN DEPTH; MULTIPLY THIS QUANTITY BY THE LENGTH (IN LINEAR INCHES) OF THE WEIR CREST; THE PRODUCT WILL BE THE NUMBER OF MINER'S INCHES OF WATER PASSING THROUGH THE WEIR. THE MINER'S INCH HERE USED IS EQUAL TO ONE-FIFTIETH PART OF ONE CUBIC FOOT PER SECOND CONSTANT FLOW, OR 9 GALLONS PER MINUTE.

A	B	A	B	A	B	A	B
1/16	0.01	2 1/4	1.05	4 1/4	2.85	6 1/4	5.12
1/8	0.04	2 1/2	1.14	4 1/2	2.96	6 1/2	5.27
3/16	0.06	2 3/4	1.24	4 3/4	3.09	6 3/4	5.43
1/4	0.12	2 7/8	1.33	4 7/8	3.22	6 7/8	5.59
5/16	0.17	3	1.44	5	3.36	7	5.75
3/8	0.22	3 1/8	1.54	5 1/8	3.49	7 1/8	5.92
7/16	0.28	3 1/4	1.65	5 1/4	3.63	7 1/4	6.08
1	0.34	3 1/2	1.75	5 1/2	3.77	7 1/2	6.25
1 1/16	0.40	3 3/4	1.86	5 3/4	3.92	7 3/4	6.42
1 1/8	0.47	3 7/8	1.96	5 7/8	4.06	7 7/8	6.59
1 1/4	0.54	4	2.09	6	4.21	8	6.76
1 1/2	0.62	4 1/8	2.21	6 1/8	4.35	8 1/8	6.93
1 3/4	0.70	4 1/4	2.33	6 1/4	4.50	8 1/4	7.11
1 7/8	0.78	4 1/2	2.45	6 1/2	4.65	8 1/2	7.28
2	0.87	4 3/4	2.57	6 3/4	4.81	8 3/4	7.46
	0.96	4 7/8	2.70	6 7/8	4.96	8 7/8	7.64

McCULLOUGH TOOL COMPANY

Gun Perforating Run Sheet

Ticket No. 31 Date 12/29/11

Job No. 11 Branch 24

Well No. 22-1

Customer Mr John E. Moore

Field and Location

Time Ready 10:00 ^{AM}_{PM} Date 12-30-77

No. Holes 180 Size Holes 5/16 Size Pipe 10 3/4 Full String ☒
Liner..... ☐

Gun Size and Type 4 1/2 10820 10820 10820 Mech. ☐
Elec. ☐ Truck No. 125

Arrived at Well 10⁰⁰ A.M. 12-30-79 Started Job 10⁰⁰ A.M. 12-30-79 Completed Job 1:15 A.M. 12-30-79

Perforating Hours 3 1/2 hrs Date _____ Waiting Hours _____ Date _____ Total Hours on Job 3 1/2 hrs Date _____

MEASUREMENTS:

BOTTOM LINER COLLAR

Zero Point 22

Customer John Doe

Odometer 610 only. _____

Perforated by Customer Measurement..... ☐Perforated on First Run at Customer Request ☐Perforated by Odometer Reading.....☒

Made Check Run.....

Operator Shannon Crew W. Matt Hays, Jr.

[illegible]

Copy

Total	180 holes
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The Above Measurements and Elevations for Perforating Approved by:

OIL COMPANY REPRESENTATIVE

629 South Hill Street,
Los Angeles, California,
July 8, 1940

Mr. J. H. Nichols,
R. F. D. No. 1, Box 224,
Buena Park, Calif.

Agent for United Oil Company

Dear Sir:

Your report of abandonment of well No. "Schimming"
1, Sec. 25, T. 4 S., R. 11 W., S. B. B. & M., Orange County
field, dated June 19, 1940, and submitted to this division
on our form 103, has been examined in conjunction with
records filed in this office.

A review of the reports and records shows that
the requirements of this division, which are based on all
information filed with it, have now been fulfilled.

Yours truly,

R. D. Bush
State Oil and Gas Supervisor.

By E. H. [Signature]
Deputy Supervisor

cc- Mr. R. D. Bush
cc- Company
CLB:G

RECEIVED TO FILE OF DATA

Index	Made	Model	Tissue	Cards	Forms	
					11	12
Top 69	CLB					

Bush
7-9-40
CLB

SUBMIT IN DUPLICATE
STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS

DIVISION OF OIL & GAS
RECEIVED
JUL 6 - 1940

LOS ANGELES, CALIFORNIA

History of Oil or Gas Well

OPERATOR United Oil Co. FIELD Orange County

Well No. Schimming # 1, Sec. 25, T. 4-S, R. 11-W, S.B. B. & M.

Signed _____

Date July 3, 1940

Title President
(President, Secretary or Agent)

It is of the greatest importance to have a complete history of the well. Use this form in reporting the history of all important operations at the well, together with the dates thereof, prior to the first production. Include in your report such information as size of hole drilled to cementing or landing depth of casings, number of sacks of cement used in the plugging, number of sacks or number of feet of cement drilled out of casing, depth at which cement plugs started, and depth at which hard cement encountered. If the well was dynamited, give date, size, position and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position and results of pumping or bailing.

Date

5-31

Welded $\frac{1}{4}$ " plate on top of 10 $\frac{3}{4}$ " casing

7

SUBMIT LOG IN DUPLICATE
FILL IN BLANK IN WITH TYPEWRITER. WRITE ON ONE SIDE OF PAGE ONLYSTATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

DIVISION OF OIL & GAS
RECEIVED

JUL 1 - 1940

LOS ANGELES, CALIFORNIA

LOG OF OIL OR GAS WELL

Operator United Oil Company Field Stanton Orange County
Well No. Schimming # 1 Sec. 25, T. 4-S, R. 11-W, S.B. B. & M.
Location 1316.45 ft. So. & 152.95 ft. E. from Katella and Stanton Ave.
Elevation of derrick floor above sea level ground feet.

In compliance with the provisions of Chapter 718, Statutes of 1915, as amended, the information given herewith is a complete and correct record of the present condition of the well and all work done thereon, so far as can be determined from all available records.

Date June 19, 1940Signed R. W. Jerman

(Engineer or Geologist)

R. W. Jerman

(Superintendent)

Title President

(President, Secretary or Agent)

Commenced drilling March 11, 1940 Completed drilling May 22, 1940 Drilling tools Gall
Rotary

Total depth 9301 Plugged depth 1220-1162

GEOLOGICAL MARKERS

DEPTH

Junk _____

Commenced producing _____ (date) _____
Flowing/gas lift/pumping
(cross out unnecessary words)

Initial production

Production after 30 days

Clean Oil bbl. per day	Gravity Clean Oil	Per Cent Water including emulsion	Gas Mcf. per day	Tubing Pressure	Casing Pressure

CASING RECORD (Present Hole)

Size of Casing (A. P. I.)	Depth of Shoe	Top of Casing	Weight of Casing	New or Second Hand	Seamless or Lapweld	Grade of Casing	Size of Hole Casing landed in	Number of Sacks of Cement	Depth of Cementing if through perforations
103/4	1202	Surface	45		Seamless	D	17"	950	Cemented

PERFORATIONS

Size of Casing	From	To	Size of Perforations	Number of Rows	Distance Between Centers	Method of Perforations
	ft.	ft.				
	ft.	ft.				
	ft.	ft.				
	ft.	ft.				
	ft.	ft.				

Electrical Log Depths _____ (Attach Copy of Log)

SUBMIT IN DUPLICATE
STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

DIVISION OF OIL & GAS
RECEIVED

JUL 1 1940

LOS ANGELES, CALIFORNIA

History of Oil or Gas Well

OPERATOR United Oil Co. FIELD Orange CountyWell No. Schimming # 1, Sec. 25, T. 4-S, R. 11-W, S.B. B. & M.

Signed _____

Date June 19, 1940Title President

(President, Secretary or Agent)

It is of the greatest importance to have a complete history of the well. Use this form in reporting the history of all important operations at the well, together with the dates thereof, prior to the first production. Include in your report such information as size of hole drilled to cementing or landing depth of casings, number of sacks of cement used in the plugging, number of sacks or number of feet of cement drilled out of casing, depth at which cement plugs started, and depth at which hard cement encountered. If the well was dynamited, give date, size, position and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position and results of pumping or bailing.

Date

19403-11to3-14

Spudded-Drilled 17" Rotary Hole 0' to 1200'

3-14

Cemented 1202' of 10 3/4-45 lb. casing with 950 sacks of Riverside cement-Witnessed and approved by Engineer G. Peirce of the State Division of Oil and Gas

3-17to4-8

Drilled 9 7/8" Rotary Hole 1201' to 5897'

4-8to5-16

Drilled 7 7/8" Rotary Hole 5898' to 8923'

5-16to5-21

Drilled 7 3/4" Rotary Hole 8924' to 9273'

5-21to5-22

Drilled 7 5/8" Rotary Hole 9274' to 9301'

5-30

Cement plug placed from 1220' to 1162' with 32 sacks of Riverside Cement

5-31

The Location and Hardness of the Cement Plug at 1162' were approved by Engineer G. Pierce of the State Division of Oil and Gas

(Well Abandoned)

STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

DIVISION OF OIL & GAS
RECEIVED
JUL 1 - 1940
LOS ANGELES, CALIFORNIA

LOG AND CORE RECORD OF OIL OR GAS WELL

Operator United Oil Co. Field Orange CountyWell No. Schimming # 1 Sec. 25, T. 4-S, R. 11-W, S. B. B. & M.

FORMATIONS PENETRATED BY WELL

DEPTH TO		Thickness	Drilled or Cored	Recovery	DESCRIPTION
Top of Formation	Bottom of Formation				
0	54				Clay
	489				Clay and Sand
	533				Clay
	581				Coarse Sand and gravel
	600				Sand
	739				Sand and Shale
	1007				Shale Streaks Gravel
	1104				Sandy Shale and Streaks Sand
	1200				Sand and Shale
	1238				Hard Shale
	1480				Sand Shell
	1573				Shale and Sand Streaks Hard Shale
	1635				Shale with hard Streaks
	1770				Tough Shale
	1826				Shale and Sand
	1875				Sand
	2018				Sand Hard Shale
	2196				Sand and Shale
	2288				Sand and Sandy Shale
	2333				Sand
	2455				Sandy Shale
	2511				Hard Shale
	2549				Hard Sand
	2653				Coarse Sand and Shale
	2744				Shale Streaks Sand
	2842				Shale Streaks Sand
	2937				Hard Sand and Shale
	3007				Hard Sandy Shale
	3082				Hard Sand Streaks
	3095				Shale
	3150				Shale with hard streaks
	3158		Cored		
	3255				Hard Sand
	3280		Cored		
	3344				Sandy Shale
	3534				Sandy Shale Streaks Sand
	3544				Sand
	3569		Cored		
	3670				Shale
	3739				Shale and Sand
	3867				Sand and Streaks Sandy Shale
	4056				Sand and Shale
	4125				Shale
	4208				Sand and Shale
	4224				Hard Sand
	4322				Shale

STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

LOG AND CORE RECORD OF OIL OR GAS WELL

Operator United Oil Co. Field Orange County

Well No. Schimming # 1 Sec. 25, T. 4-S, R. 11-W, S.B. B. & M.

FORMATIONS PENETRATED BY WELL

DEPTH TO		Thickness	Drilled or Cored	Recovery	DESCRIPTION
Top of Formation	Bottom of Formation				
	4506				Sandy Shale
	4587				Tough Shale
	4681				Shale Streaks Sand
	4717				Shale
	4755				Tough Shale
	4972				Sandy Shale
	4988				Sand
	4994				Shell
	5074				Sandy Shale
	5175				Shale
	5206				Sandy Shale
	5237				Hard Sand
	5252				Sandy Shale
	5333				Shale
	5348				Sticky Shale
	5465				Sandy Shale
	5469				Tough Shale
	5512				Shale
	5516				Sand
	5526				Hard Shale
	5558				Tough Shale
	5634				Hard Shale
	5636				Shell
	5683				Hard Sandy Shale
	5775				Hard Shale
	5776				Shell
	5820				Shale and Sand
	5873				Sand and Shale
	5882				Shale and Sand
	5897				Sand
	5954				Shale
	5991				Hard Sandy Shale
	6033				Shale
	6092				Shale and Sand
	6093				Shell
	6125				Sand
	6437				Shale
	6439				Shell
	6471				Tough Shale
	6518				Shale
	6523				Tough Shale
	6563				Shale
	6603				Hard Shale
	6658				Shale
	6680				Hard Shale
	6707				Shale

STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

LOG AND CORE RECORD OF OIL OR GAS WELL

Operator United Oil Co. Field Orange County

Well No. Schilling # 1 Sec. 25, T. 4-S, R. 11-W, S.B. B. & M.

FORMATIONS PENETRATED BY WELL

DEPTH TO		Thickness	Drilled or Cored	Recovery	DESCRIPTION
Top of Formation	Bottom of Formation				
	6723		Cored		
	6772				Sandy Shale
	6880				Shale
	6890				Hard Shale
	6900				Tough Shale
	6911				Coarse Sand
	6914				Tough Shale
	6966				Shale
	7002				Hard Shale
	7014				Tough Shale
	7078				Shale
	7126				Sandy Shale
	7219				Shale and Sand
	7220				Hard Shale
	7248				Tough Shale
	7252				Hard Shale
	7258				Tough Shale
	7265				Sandy Shale
	7270				Tough Shale
	7288				Shale
	7312				Sand
	7415				Shale and Sand
	7516				Sand and Shale Streaks
	7546				Shale and Shell
	7555				Sand
	7607				Shale
	7611				Hard Shale
	7620				Tough Shale
	7650				Shale
	7656				Hard Shale
	7691				Tough Shale
	7775				Sandy Shale
	7830				Sand and Shale
	7950				Sandy Shale
	7980				Sand
	8000				Shale
	8001				Sand
	8043				Tough Shale
	8055				Sandy Shale
	8100				Sand and Shale
	8131				Shale
	8133				Shell
	8151				Hard Shale
	8167				Tough Shale
	8172				Hard Shale
	8193				Tough Shale

STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

LOG AND CORE RECORD OF OIL OR GAS WELL

Operator United Oil Co. Field Orange County
Schimming
Well No. Schimming # 1 Sec. 25, T. 4-S, R. 11-W, S.B. B. & M.

FORMATIONS PENETRATED BY WELL

DEPTH TO		Thickness	Drilled or Cored	Recovery	DESCRIPTION
Top of Formation	Bottom of Formation				
	8254				Shale
	8276				Hard Shale Streaks Sand
	8372				Shale
	8392				Sand
	8419				Sand and Shale
	8424				Sand
	8494				Sandy Shale
	8509				Sand
	8530				Soft Shale
	8558				Shale and Sand
	8570				Sandy Shale
	8580				Shale
	8604				Sandy Shale
	8657				Shale and Sand
	8672		Cored		
	8690				Sand and Shale Small shell
	8720				Sand and Shale
	8736		Cored		
	8802				Sand Streaks Shale
	8842				Shale Streaks Sand
	8848				Shale
	8861				Shale and Sand
	8872				Sand
	8885				Shale and Sand
	8890				Shale
	8906				Sand Streaks Shale
	8923				Shale
	8938				Sand
	8948				Shale and Sand
	8975				Tough Shale
	8984				Sandy Shale
	9024				Sand Streaks Shale
	9040				Tough Shale
	9047				Shale
	9102				Sand Streaks Shale
	9118				Shale
	9137				Sand and Shale
	9249				Sandy Shale
	9273				Shale
	9289		Cored		
	9301		Cored		

STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

LOG AND CORE RECORD OF OIL OR GAS WELL

Operator United Oil Co. Field Orange CountyWell No. Schimming # 1 Sec. 25, T. 4-S, R. 11-W, S.B. B. & M.

FORMATIONS PENETRATED BY WELL

DEPTH TO		Thickness	Drilled or Cored	Recovery	DESCRIPTION
Top of Formation	Bottom of Formation				
3150	3158		Core 1	1' SAND	Grayish white, medium to coarse grained, poorly sorted; occasional $\frac{1}{4}$ "- $\frac{1}{2}$ " pebbles.
				2' SILT	Light olive gray, micaceous, sandy; numerous spots and streaks fine gray sand in upper 6"; 4" fine gray sand @ bottom; nearly obscure bedding shows 4° dips.
3255	3280		Core 2	11' SILT	As above; cross bedding @ 10'; occasional mega-fossils.
				7' SAND	Light gray, medium fine grained, soft, friable, clean, porous; occasionally interbedded with silt; approximately 3° dip.
3544	3569		Core 3	25' SILT	As above; occasional thin gray, fine grained sand partings or laminae; approximately 5° dip.
6707	6723		Core 4	2' SAND	Light grayish white, medium grained, firm to hard; broken and pulverized by bit.
8657	8672		Core 5	8' SAND	Light gray, medium grained, firm but very friable, clean and porous; 6" sandstone shell @ top; 10" siltstone @ 2'.
				1' SAND- STONE	Grayish white, medium coarse grained, poorly sorted, hard.
				1' SAND	Grayish white, medium coarse grained, firm but very friable, clean and porous.
				4' SAND	Light gray, medium fine grained; upper 1' bedded with dark gray micaceous streaks; 3" siltstone @ top, 2" @ 3'.

STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

LOG AND CORE RECORD OF OIL OR GAS WELL

Operator United Oil Co. Field Orange County

Well No. Schimming # 1 Sec. 25, T. 4-S, R. 11-W, S.B. B. & M.

FORMATIONS PENETRATED BY WELL

DEPTH TO		Thickness	Drilled or Cored	Recovery	DESCRIPTION
Top of Formation	Bottom of Formation				
8720	8736		Core 6	8' SAND	Light grayish white, medium coarse grained, poorly sorted, firm but very friable, clean, porous.
9273	9289		Core 7	6' SAND	Light gray, medium fine grained, firm but very friable, clean and porous; occasional 1"-3" streaks siltstone.
9294	9301		Core 8	6' SILT- STONE	Dark grayish brown, fine grained, micaceous, massive, firm, compact; 3" light gray sandstone @ 2', occasional thin lenses thruout; approximately 6° dip.

STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

Special Report on Operations Witnessed

No. T 1-38124

Los Angeles, Calif. June 10 19 40

Mr. J. H. Nichols,

Buena Park,

Calif.

Agent for UNITED OIL COMPANY

DEAR SIR:

Operations at your well No. "SCHIMMING" 1 Sec. 25, T. 4S, R. 11W, S.E. B. & M.,

Field, in Orange County, were witnessed by

G. Peirce, Engineer, representative of the supervisor,

on May 31, 19 40. There was also present E. J. Kasey, Superintendent and

J. Nichols, Driller

Casing Record 10 3/4" cem. 1200'; T.D. 9301', plugged
with cement 1220'-1162'.

Junk None

The operations were performed for the purpose of testing the location and hardness of a cement
plug place from 1220' to 1162' in the process of abandonment.

and the data and conclusions are as follows:

THE ENGINEER ARRIVED AT THE WELL AT 1:00 P.M. AND MR. KASEY REPORTED THE FOLLOWING:

1. A 9 5/8" rotary hole was drilled from 1200' to 5800', a 7 7/8" rotary hole from 5800' to 9200', and a 7 5/8" rotary hole from 9200' to 9301'.
2. On May 30, 1940, 32 sacks of Riverside cement was dumped in the hole beginning at 1220'.

THE ENGINEER NOTED THAT the bailer could not be spudded below 1162' and brought up a sample of set cement.

The test was completed at 1:30 p. m.

THE LOCATION AND HARDNESS OF THE CEMENT PLUG AT 1162' ARE APPROVED.

cc: Company

GP:SS

R. D. BUSH

State Oil and Gas Supervisor

By

E. J. Kasey

Deputy

STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS

Report on Proposed Operations

No. P 1-35277

Los Angeles, Calif. June 10, 19 40

Mr. J. H. Nichols,
Buena Park, Calif.

Agent for UNITED OIL COMPANY

DEAR SIR:

Your proposal to abandon Well No. "SCHIMMING" 1,
Section 25, T. 4S, R. 11W, S.B. B. & M., --- Field, Orange County,
dated May 28, 19 40, received June 7, 19 40, has been examined in conjunction with records filed in this office.

Present conditions as shown by the records and the proposal are as follows:

RECORDS: The condition of the well is as stated in the notice.

THE NOTICE STATES:

"The present condition of the well is as follows:

10 3/4" cem. 1200'

Drilled to 9301' without encountering any showings of oil or gas."

PROPOSAL:

"The proposed work is as follows:

Place cement plug from 1220' to 1180'.

Cap hole at surface and abandon."

DECISION:

THE PROPOSAL IS APPROVED PROVIDED THAT THIS DIVISION SHALL BE NOTIFIED TO WITNESS the location and hardness of cement plug at 1180'.

Note: A complete log, history and core record, in duplicate, and a copy of the electric log should be submitted to this division as soon as possible.

cct Company

CLB:SS

R. D. BUSH

State Oil and Gas Supervisor

By E. Auger Deputy

STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

DIVISION OF OIL & GAS
RECEIVED

JUN 7 - 1940

LOS ANGELES, CALIFORNIA

Notice of Intention to Abandon Well

This notice must be given at least five days before work is to begin

Long Beach Calif. May 28 1940

DIVISION OF OIL AND GAS

Los Angeles Calif.

In compliance with Section 3229, Chapter 93, Statutes of 1939, notice is hereby given that it is our intention to abandon well No. "SCHIMMING" 1

Sec. 25, T. 4 S., R. 11 W., S.B. B. & M. Field,

Orange County, commencing work on the day

of 19

The present condition of the well is as follows:

10-3/4 " cem. 1200'

Drilled to 9301' without encountering any showings of oil or gas.

The proposed work is as follows:

Place cement plug from 1220' to 1180'.

Cap hole at surface and abandon.

UNITED OIL COMPANY

(Name of Operator)

By R. W. Jernard Pres.

ADDRESS NOTICE TO DIVISION OF OIL AND GAS IN DISTRICT WHERE WELL IS LOCATED

STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

Special Report on Operations Witnessed

No. T 1-37778

Los Angeles, Calif. March 28, 1940

Mr. J. H. Nichols
Buena Park, Calif.
Agent for UNITED OIL COMPANY

DEAR SIR:

Operations at your well No. "SCHIMMING" 1 Sec. 25, T. 48, R. 11W, S.B. B. & M.,
Field, in Orange County, were witnessed by
G. Pairce, Engineer, representative of the supervisor,
on March 14, 1940. There was also present P. Gates, Foreman and
O. Nelson, Driller

Casing Record 10 3/4" cem. 1200'; T.D. 1200'.

Junk ~~xxx~~

The operations were performed for the purpose of demonstrating that the known surface waters
are adequately protected.

and the data and conclusions are as follows:

THE ENGINEER ARRIVED AT THE WELL AT 1:00 P.M. AND MR. GATES REPORTED THE FOLLOWING:

1. A 17" rotary hole was drilled from the surface to 1200'.
2. 1202' of 10 3/4" - 45 lb. casing was run into the hole to 1200'.

THE INSPECTOR NOTED THE FOLLOWING:

1. The 10 3/4" casing was cemented at the reported depth of 1200' with 950 sacks of Riverside cement.
2. The cement was displaced from the casing with 642 cubic feet of drilling fluid.
3. The final pressure was 550 lb.

The operations were completed at 2:45 p.m.

THE CEMENTING OPERATIONS AS WITNESSED AND REPORTED ARE APPROVED AS INDICATING THAT
THE KNOWN SURFACE WATERS ARE ADEQUATELY PROTECTED.

cc Company

GP:SS

d/s

R. D. BUSH

State Oil and Gas Supervisor

By

E. H. [Signature]

Deputy

STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

Report on Proposed Operations

No. P 1-34856

Los Angeles, Calif. March 1, 1940.

Mr. R. W. German,

Long Beach, Calif.

Pres. ~~XXXX~~ for UNITED OIL COMPANY

DEAR SIR:

Your proposal to drill Well No. "SCHIMMING" 1

Section 25, T. 4 S., R. 11 W., S. B. B. & M., ~~XXXX~~ Field, Orange County,

dated Feb. 23, 1940, received Feb. 29, 1940, has been examined in conjunction with records filed in this office.

Present conditions as shown by the records and the proposal are as follows:

THE NOTICE STATES:

"The well is 1316.45 feet S. and 152.95 feet E. from Katella and Stanton Ave.

The elevation of the derrick floor above sea level is 6745.65 feet.

We estimate that the first productive oil or gas sand should be encountered at a depth of about 7000 feet."

PROPOSAL:

"We propose to use the following strings of casing, either cementing or landing them as herein indicated:

Size of Casing	Weight	Grade and Type	Depth	Landed or Cemented
11-3/4"	54	D	600	Cemented
7"	To be determined by coring and electric log.			

Well is to be drilled with rotary tools.

It is understood that if changes in this plan become necessary we are to notify you before cementing or landing casing."

DECISION:

This division has not sufficient data available upon which to base an estimate of the depth at which oil or gas-bearing formations should be encountered in this vicinity, nor the depth at which a water shut-off should be effected.

THE PROPOSED DRILLING PROGRAM IS APPROVED, HOWEVER, PROVIDED THAT:

- (a) Mud fluid consistent with good drilling practice shall be used in the drilling of the well and the column of mud fluid shall be maintained at all times to the surface, particularly while pulling the drill pipe.
- (b) Adequate blowout prevention equipment shall be provided and ready for use at all times.
- At least 1200' of surface casing shall be cemented in the hole for the purpose of protecting surface or domestic water supplies.
- Any hole to be sidetracked at any time during the drilling of this well shall be completely filled with cement.
- THIS DIVISION MUST BE NOTIFIED AS FOLLOWS:
 - When a showing of oil or gas is encountered.
 - Before landing or cementing any casing. Other requirements may be outlined at that time.
 - To witness a test of each possible water shut-off.
 - To witness the cementing of the 11-3/4" surface casing.

cc- Company
CLB:OH

R. D. BUSH

State Oil and Gas Supervisor

By

E. Ferguson

Deputy

DIVISION OF OIL AND GAS

This notice must be given and surety bond filed before drilling begins

Long Beach, Calif. Feb 23, 1940

Los Angeles Calif.

"SCHIMMING" /

09

Lease consists of fraction of
1300 S., 200 E. from NW. Cor. Sec. 25

The well is 1316.45 feet N. or S., and 152.95 feet E. or ~~SW~~ from Katella and Stanton Ave
(Give location in distance from section corners or other corners of legal subdivision)

The elevation of the derrick floor above sea level is 67.4565 feet.

We estimate that the first productive oil or gas sand should be encountered at a depth of about 7000 feet.

We propose to use the following strings of casing, either cementing or landing them as herein indicated:

Size of Casing, Inches	Weight, Lb. Per Foot	Grade and Type	Depth	Landed or Cemented
11 3/4"	54	D	600	Cemented
7"	To be determined by coring and electric log.			

Well is to be drilled with rotary ~~cable~~ tools.

It is understood that if changes in this plan become necessary we are to notify you before cementing or landing casing.

Address.....3508 Atlantic Ave.

United Oil Company
(Name of Operator)

Telephone number 411-19

By R. W. Jerman

ADDRESS NOTICE TO DIVISION OF OIL AND GAS IN DISTRICT WHERE WELL IS LOCATED

Reference to 219 of date .

NAME		DATE		PURPOSE	
1	2	3	4	5	6
Top 69-C					
CB			✓	✓	✓

Book
2-27-40
CB